Artificial Penetration No. 748

G. E. Glasco Lutcher Moore #8

NOTICE OF INTENTION TO DRILL AR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Drill

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important foctages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCA-TION FROM LEASE OR PROPERTY LINE AND DIST-ANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin operation on any location before filing Form I, and do not begin operations on any location not conforming to the spacing rules for such location until you receive written order from the Commission granting permission.

For the purpose of this determination draw on the back saids hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 400 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or leave line \$ 1100 feet.

Distance from proposed location to nearest drilling, completely or applied for well on same lease \$30 feet

This notice must be delivered to Deputy Supervisor of your-tribet before drilling, or deepening, five full days prior to specifying in

Date March 25	19.50
Name of company or operator	
Name G E Glasco	
Address 1522 McKinley San Antonio,	lex.
City San Antonio, Tex	
Description of farm or lease:	
Name of Lease Lutcher & Moore	Z
Number of Acres 250 Well No. 8	
Number of wells on lease 5	-
Survey Dyson	
Elevation B Feet (Above Sea Level)	- 7
Section No. Block No	- L
Lorsted in West Orange	./ Field
Located in West Orange (If Wildcat state above)	Field
(If Wildcat state above)	
Orange 3/4 Miles NS direc	County tion from
Orange 3/4 Miles NS direc	County tion from
(If Wildcat state above)	County tion from
Orange 3/4 Miles NS direct postoffice	County tion from or town.
Orange 3/4 Miles NE direct Orangefield nearest postoffice Botary or Cable Twois-Rotary	County tion from or town.
Orange 3/4 Miles NS direct Orangefield nearest postoffice Botary or Cable Tools Rotary Date work will start drilling April 1-56	County tion from or town.
Orange 3/4 Miles NS direct opening of the control	County tion from or town.

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SAFTAR AND MAKE APPROADED ON REVERSE SIDE

& Street

Shreveport, La

Please Rofer

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

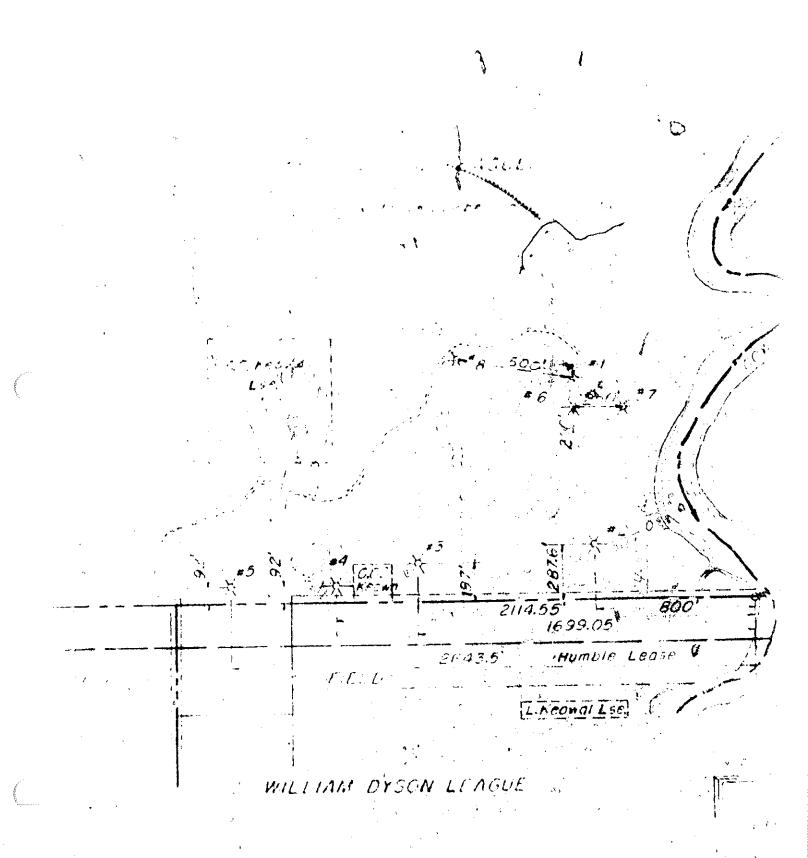
APPLICATION TO PLUG AND WELL RECORD
FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Name of Company or Operator G	L. E. Glagco	A 1.1	1522 McKinnley
			•
County Oranno .	"Survey J. Dyson		Sec
Name of Tease Thisphysical Copy	Inmoor Corpany	No. of Acres Line	Well No. 3
Located & Miles	Direction from.	Granje Held	. (Nearest P. O. or Town)
Name of Field in which well is locati	ed and set to the second of the		
Form 1, "Notice of Intention to Drill	," was filed in name of	d Glacio	
Drilling Commenced $(-\alpha, T^2) \in \mathcal{A}$, 19 ^(c) , Dr	illing Completed	Kay 10 , 19 50
Has this well ever produced oil? .		or Ga	• † . i ô
.Character of Well (Oil, Gas or Dry)	A. C.	Total Depth6555
Date you wish to Plug	qia taly	19./	-
Name of Party Plugging Well	· i. covm	Address Corvices	a, Powas
Correspondence regarding this well	should be sent to: Name	/O Nasco	
Address 2 and the lawyr on	a * : 109 Compo 🧜	\$1.5 - 1.5 -	
	CASING 1	RECORD	
SIZE PUT IN WELL	PULLED OUT	LEFT IN WELL	PACKERS AND SHOES
10. In.	ft. In.	772 U	The ulated with coment
	, 		
	MENTED GIVE NUMBER MCF	000	IFFERENT STRINGS
Initial Production of Oil: Barrels	l'one		
Give notice before Plugging to all av	ailable Lease Owners, as re	quired by Rule (10).	
When Plugging completed, file final the Deputy Supervisor of district in v	Plugging Report, duly sign	ed and sworn to. All nec	essary forms will be furnished by
NOTE: If no log available, so state and give formation, water sands, and as near as possible to the same of the sa	it gurer meit mus allitied.	tained to as total depth, casing	record, whether or not cemented, producing
General Remarks:		- $$	**************************************
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FORMATION RECORD
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RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

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ompany G. E. Glasco	and the second s	San Antonio,	Texas	
ec No Block No	Survey James Dys	n County Co	ange	22 54 pr - 174
Tell No. 8 Name of Lease Intcher	_l'aana Troban Carr		,	
Tell No. U Name of Lease Interior	-more miner con	No.	of Acres 250	
ame of Field in which well in located Hest	Orange r	ate well was plugged.	May 11	1950
haracter of Well at the time of completion:		as Picked Production!	•	
mount well producing when plugged: Oil	hone Make; Gas	Hone Ca fL;	Water None	1000
as this well ever produced all or gas?	• /		and a second	
otal Depth 5637655 In Sep of	each producing sand	lione	ente turin vite e n. a projector i esta aparecta vitaliar.	
as the well filled with mud-laden fuld, accord	ing to regulations of the	Railread Commission?	Yes	
ow was mud applied? Through dril	l pipe	•		
		t war out of a sample have been a substitute of the high and but it, a		
ere plugs used? Yes If so, show :	all shoulders left for casis	g, depth of each, and size	of casing, size :	and kind of
ugs used, and depths placed. Also amount of c 25 sack coment plug in bottom of surface casing.	wment and rock. Was we tof surface casin	Il shot? g and 25 sack ceme	nt plug in t	top
how depth found and thickness of all water, oil			~	
lave all abandoned wells on thir lease been planner of confining all oil, gas or water to straight the names of adjacent lease, royalty and landon C. L. Brown, P. C. Box 607 Kilmarnock Cil Company, P. Paul Cormier, Grangefield,	mers with their addresse, Corsicana, Texas	s in each instance as follo		
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as notice given before plugging to all availab	le adjacent lease owners	as required by Rule 10.	Yes	
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